ORIGINAL

0000137982

J. Stephen Gehring, Private Citizen Bobby Jones, Private Citizen Lois Jones, Private Citizen C/O: 8157 W. Deadeye Rd. Payson, Arizona [PZ 85541] (928) 474-9859 FAX: (928) 474-9799 In Propria Persona

COMMISSIONERS

Gary Pierce, Chairman
Paul Newman, Commissioner
Brenda Burns, Commissioner
Bob Stump, Commissioner
Sandra D. Kenndy, Commissioner

RECEIVED

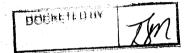
2012 JUL 13 P 12: 48

AZ CORP COMMISSION DOCKET CONTRUL

Arizona Corporation Commission

DOCKETED

JUL 1 3 2012



Before the Arizona Corporation Commission

J. Stephen Gehring, Bobby Jones, Lois Jones Private Citizens, Injured Parties, Complainants,

VS

PAYSON WATER CO. INC./BROOKE UTILITIES INC.

Respondents.

DOCKET NO. W-03514A-12-0008

NOTICE AND MOTION TO SUBMIT NEWLY DISCOVERED EVIDENCE POST HEARING ARCP RULE 60 AND AAC RULE R14-3-109 et. Seq.

NOW COMES, the Complainants J. Stephen Gehring, Bobby Jones and Lois Jones, to give Notice to the Administrative Law Judge, the Commission and the Respondents of Complainants' Motion to Submit Newly Discovered Evidence into the above captioned proceedings post hearing and pursuant to ARCP Rule 60 (c) (1), (2) and (3); ACC Rule R14-3-109 (F), (K), (L), (O), (T), (U), (Y) and (Z).

The Complainants herein make presentment of their Newly Discovered Evidence and request of the Administrative Law Judge and the Commission to accept the Newly Discovered Evidence contained herein and to enter it into evidence in these proceedings post hearing as it is vital and necessary in proving beyond any reasonable doubt certain issues raised in the Complainants' Complaint and at Hearing concerning water hauled during the Augmentation Period of 2011 to other locations such as East Verde Park (EVP) and billed to the MDC System Customers and water being hauled out of the MDC System to other locations.

This Newly Discovered Evidence brings into question the credibility of the Respondents witnesses Mr. Hardcastle, Mr. Allred and Mr. Pearson and their testimony at hearing whether on the witness stand under oath or by the submission of "Interview Testimony" supported by an affidavit.

Furthermore, it is imperative that the Administrative Law Judge and the Commission issue a Subpoena to Mr. Jim Pearson and Pearson Water Co. to produce all of the original Invoices and BUI Hauling Logs in their original form and **unaltered** including those that the Complainants have received from Mr. Hardcastle and those that Mr. Hardcastle and Mr. Pearson have refused to provide by non-compliance with the Subpoenas previously issued and served upon them.

The Complainants further request that, the Newly Discovered Evidence be given the proper alphabetical and numerical designation as an additional Exhibit of the Complainants' in these proceedings and that they are to be provided confirmation of its proper designation as an Exhibit.

The Complainants proceed by presenting the following information and Exhibits by reference in support of this pleading.

On June 26 and 27, 2012 a Hearing was held in the above captioned Docket at the Arizona Corporation Commission building at 1200 W. Washington St. Phoenix, Arizona.

During the course of the proceedings at Hearing the Complainants, Respondents and Staff were present and participated. Exhibits were entered and testimony was taken by Complainants', Respondents' and Staff's witnesses. Some of the Evidence submitted by the Respondents and Staff was not available to the Complainants until the dates of the Hearing.

Of the Exhibits entered into the proceedings and admitted for the record some of those Exhibits are attached to this pleading while others are referenced herein for this pleading in support of this pleading and as follows:

- 1. (See Attached: Complainants' Exhibit C-1 page 3), Payson Water Co. Inc. 2009 to 2011 Well Production Reports;
- 2. (See Attached: Complainants' Exhibit C-1 page 6), including Complainants' Worksheet of PWC 2011 Well Production Report. The Worksheet includes Well Production on a Monthly, Daily, Hourly and Gallon per Minute bases between the Augmentation Periods May 2011 thru October 2011 and includes Customer Consumption for that same period;
- 3. Complainants' (Exhibit C-2 pages 4 to 6), including Complainants' Worksheet of BUI Hauling Log dated 6/7-6/9, 2011 indicating 11,106 gallons of water missing and diverted but charged to MDC Customers on Pearson Water Co. Invoices No. 8803 and 8811 (Exhibit C-2 pages 1 to 3);

- 4. (See Attached: Complainants' Exhibit C-2 page 12), including Complainants' Worksheet of BUI Hauling Log dated 7/3/2011 indicating 13,100 gallons of water diverted to East Verde Park but charged to MDC Customers on Pearson Water Co. Invoice No. 8808 (Exhibit C-2 page 10);
- 5. (Complainants' Exhibit C- 2 pages 13 to 15), including Complainants Worksheet of BUI Hauling Log dated 8/11/2011 indicating 11,800 gallons of water missing and diverted but charged to MDC Customers on Pearson Water Co. Invoice No. 8816 (Exhibit C-2 page 18);
- 6. (See Attached: Complainants' Exhibit C-2 pages 15, 17 and 18), including Complainants Worksheet of BUI Hauling Log dated 8/12/2011 indicating that 17,800 gallons of water diverted to East Verde Park and charged to MDC Customers on Pearson Water Co. Invoice No. 8816 (Exhibit C-2 page 18);
- 7. (Complainants' Exhibit C-2 pages 19 to 20), including Complainants Worksheet of BUI Hauling Log dated 8/24 to 8/25/2011 indicating that 6,000 gallons of water is missing and diverted but charged to MDC Customers on Pearson Water Co. Invoice No. 8819 (Exhibit C-2 page 21);
- 8. (Complainants' Exhibit C-2 pages 12 to 23), including Complainants Worksheet of BUI Hauling Log dated 9/28/2011 indicating that 5,900 gallons of water is missing and diverted but charged to MDC Customers on Pearson Water Co. Invoice No. 8825 (Exhibit C-2 page 24);
- 9. (See Attached: Complainants' Exhibit C-5 page 14), including Complainants Worksheet of BUI Hauling Log dated 9/5/2011 indicating that <u>24,000 gallons of water was diverted to EVP</u> but charged to MDC Customers on Pearson Water Co. Invoice No. 8823 (Exhibit C-5 page 12);
- 10. (See Attached: Complainants' Exhibit C-6 pages 1 to 3), Complainants Worksheet titled "PWC "Billing Period" Well Production and Water Hauling May 16, 2011 to October 16, 2011 (REVISED PURSUANT TO PWC REVISION OF JUNE 7, 2012)" (See: Exhibit R-6 page 17). Exhibit C-6 pages 1-3 indicates large surpluses of water and various gallons of water that are missing from water totals alleged delivered to the MDC System and that was diverted to other locations including East Verde Park (EVP) and possibly others during the Augmentation Period;
- 11. (See Attached: Complainants' Exhibit C-6 page 4), Complainants Worksheet titled "The Following Figures are based on "Billing Period" Figures including PWC Well Production Reports, BUI Hauling Logs, Consumption Documentation and PWC Revised 2011 MdC Water Augmentation "Worksheet" dated June 7, 2012." This document clearly indicates a) extreme surpluses of water on a daily bases; b) Consumption did not exceed production of the Company and Water Sharing Agreement Wells during the Augmentation Period; c) that the need to haul water was

- in all probability unwarranted; and, d) that the Management of the water from both Company Wells and Water Sharing Agreement Wells is completely and totally irresponsible and designed to defraud the MDC Customers of the costs to not only haul water to the MDC System but the costs to haul water during the Augmentation Period of 2011 to other locations like East Verde Park;
- 12. (See Attached: Complainants' Exhibit C-6 pages 6 to 8), is the Complainants Worksheet footnoted as "Invoice/Hauling Log Data" which is in fact an Index of the Invoices and Hauling Logs disclosed by Respondents and ACC Staff in these proceedings and those not disclosed by Mr. Hardcastle and Mr. Pearson. It is detailed and completely accurate. Additional, Invoices and Hauling Logs are listed that Mr. Hardcastle and Mr. Pearson absolutely refused to supply by their refusals to comply with the Subpoenas issued to and received by them because of the incriminating information contained within them. Those not included must be Subpoenaed by the Commission for further investigation;
- 13. (See Attached: Respondents, DRE 1-4 and 1-5) Titled 2011 Well Production (DRE 1-4, DRE 1-5) Well Production for May 2011 to October 2011;
- 14. (See Attached: Respondents, DRE 1-10 Two pages) alleged Stages from May 1, 2011 to September 30, 2011. From May 2009 to November 2011 MDC was held primarily at Stage 3. This document is not an accurate representation of the posted Stages during that period;
- 15. (Staff Exhibit S-3 Page 9). Respondents, DRE 1-11 dated 4 April, 2012 titled "Responses to ACC Date Requests DRE 1-11 Received April 5, 2012;" Referencing "Water Use Data Sheet" and indicating the "Gallons Sold," "Gallons Pumped," "Gallons Hauled" and that ADEQ Well ID. No. 55-631113 pumped 4 gpm, 55-500270 pumped 2.4 gpm, 55-513409 pumped 3 gpm and that 55-556158 pumped 8.5 gpm. This document portrays only the Company's well production and leaves out the well production of the Water Sharing Agreements wells or "Other Water Sources" within the MDC System during the same period;
- 16. (See Attached: Respondents Exhibit R-6 page 17), dated 7 June 2012 and titled Payson Water Co. Inc. "2011 MdC Water Augmentation Worksheet showing the line titled "*EVP water supply charges*" for the period of July-August 2011 to be \$83.84, and again for the period of August-September 2011 to be \$153.60;
- 17. (See Attached: Staff Exhibit S-3 page 11 and S-1 page 2). Respondents, DRE 1-3 dated 10 November 2011 and titled "2011 MdC Water Augmentation Worksheet (DRE 1-1, DRE 1-2)

- showing the line titled "*EVP water supply charges*" for the period of July-August 2011 to be \$83.84, and again for the period of August-September 2011 to be \$153.60;
- 18. (See Attached: Complainants' Exhibit C-2 page 36, Respondent Exhibit R-6 page 18, Staff Exhibit S-3 page 8) Town of Payson Water Department "Customer Maintenance-Master View Payson Water Co./Brooke Utilities, Inc. Account for water purchased for the 2011 Augmentation Period;

Respectfully submitted this 11th day of July, 2012

Stephen Gehring, in Propria Persona

Bobby Jones, in Propria Persona

Lois Jones, in Propria Persona

CERTIFICATE OF SERVICE

The Original and 13 copies of the foregoing Motion have been mailed this 11th day of July, 2012 to the following:

DOCKET CONTROL

ARIZONA CORPORATION COMMISSION

1200 West Washington Street

1200 West Washington Street Phoenix, Arizona 85007

Copies of the foregoing Motion have been mailed this 11th day of July, 2012 to the following:

Bobby and Lois Jones 7325 N. Caballero Rd. Payson, Az. 85541

Robert T. Hardcastle P. O. Box 82218 Bakersfield, Ca. 93380

By: **3**

EXHIBITS

INDEX OF EXHIBITS

Analysis of PWC Augmentation Worksheets	Page s 7 to 10
(C-1 page 3) PWC Well Production Reports 2009 to 2011	Page 11
(DRE 1-4, 1-5) PWC 2011 Well Production Report May-October	Page 12
(S-3 page 9) Respondents Responses to ACC Date Requests 1-11	Page 13
(S-1 page 2) PWC 2011 MdC Water Augmentation Worksheet DRE 1-1, 1-2 Dated 10 November 11	Page 14
(R-6 page 17) Pwc 2011 Mdc Water Augmentation Worksheet dated 7 June 12	Page 15
(C-2 page 36, R-6 page 18, S-3 page 8) TOP Customer Maintenance Master View	Page 16
(C-1 page 6) PWC 2011 Well Production Monthly, Daily, Hourly, GPM	Page 17
(C-6 pages 1-3) PWC "Billing Period" Well Production & Water Hauling May 16, 2011 to October 16, 2011 Revised pursuant to PWC revision of 6/7/12	Pages 18 to 20
(C-6 page 4) Worksheet figures based on "Billing Period" figures including PWC Well Production Reports, BUI Hauling Logs, Consumption documentation and PWC Revised 2011 MdC Water Augmentation Worksheet dated 6/7/12	Page 21
(Respondents DRE 1-10) Alleged Water Stages May 1 to September 30, 2011	Pages 22 to 23
(C-2 page 10) Pearson Invoice No. 8808	Page 24
(C-2 page 12) 7/3/11 BUI Hauling Log (Worksheet) showing 13,100 gallons missing and billed to the Mesa del Caballeo System Customers in Invoice No. 8808	Page 25
(C-5 page 12) Pearson Invoice No. 8823	Page 26
(C-5 page 14) 9/5/11 BUI Hauling Log (Worksheet) showing 24,000 gallons missing and billed to the Mesa del Caballeo System Customers in Invoice No. 8823	Page 27
. (C-6 pages 6 to 8) Invoice/Hauling Log Data (Index to Invoices and Logs)	Pages 28 to 30
(C-2 page 15) 8/11/11 BUI Hauling Log showing 6,000 gal difference and 11,800 Gallons missing (C-2 page 7) 8/12/11 BUI Hauling Log showing 17,800 gal hauled to East Verde	Page 31
Park and billed to the Mesa del Caballeo System Customers in Invoice No. 8816	Page 32
(C-2 page 19) Pearson Invoice No. 8816	Page 33

Complainants Analysis of PWC Augmentation Worksheets dated 10 November 2011 and 7 June 2011. Documentation submitted by Respondents and Staff at the Commission Hearings held on June 26 to 27/2012 and Identified as R-6 Page 17, S-1 Page 2, S-3 Page 11

- 1. Respondents, DRE 1-3 dated 10 November 2011 and titled "2011 MdC Water Augmentation Worksheet (DRE 1-1, DRE 1-2)" showing the line titled "EVP water supply charges" for the period of July-August 2011 to be \$83.84, and for the period of August-September 2011 to be \$153.60. (See Attached: Exhibit S-1 page 2 also designated as S-3 page 11);
- 2. Respondents, Exhibit R-6 page 17, dated 7 June 2012 and titled "2011 MdC Water Augmentation Worksheet," showing the line titled "EVP water supply charges" for the period of July-August 2011 to be \$83.84, and for the period of August-September 2011 to be \$153.60. (See Attached: Exhibit R-6 page 17);
- 3. Reference Pearson Invoice No. 8808 dated 7/7/2011 (Exhibit C-2 page 10). Total amount of Hauling Charges is \$3,000.00. (See Attached: Exhibit C-6 page 6);
- 4. Reference BUI Hauling Log dated 7/3/2011 (See Attached: Exhibit C-2 page 12). Start and End Meter Readings indicate 78,100 gallons were hauled. According to individual Meter Readings only 65,000 gallons was hauled. The difference being 13,100 gallons indicating the 13,100 gallons of water was diverted to East Verde Park but charged to MDC Customers on Pearson Water Co. Invoice No. 8808 (See Attached: Exhibit C-6 page 6);

July-August 2011 Augmentation Period:

Town of Payson (TOP), Cost/gal. to purchase = \$.0064 (or \$6.40/1,000 gal.)

Invoice No.8808 Cost/gal. \$3,000.00 = \$.0384/gal. to Haul 78,100 gal.

Stated Cost of Water purchased from TOP and hauled to East Verde Park (EVP) = \$83.84 (See Attached: Exhibits S-1 page 2 and R-6 page 17 Line titled "EVP water supply charges.")

\$ 83.84 = 13,100 gallons \$.0064

13,100 gallons

X .0384 (Cost/gal. to Haul)

\$503.05 (Total Cost to Haul 13,100 gallons)

+83.84 (Cost of Water TOP)

\$586.88 (Total Charge to MDC for Water and Hauling to EVP on July 3, 2011during July-August 2011 Augmentation "Billing Period")

- 5. Reference Pearson Invoice No. 8823 dated 9/5/2011 (See Attached: Exhibit C-5 page 12). Total amount of Hauling Charges is \$2,550.00 (See Attached: Exhibit C-6 page 6);
- 6. Reference BUI Hauling Log dated 9/5/2011 (See Attached: Exhibit C-5 page 14). Start and End Meter Readings indicate 77,400 gallons were hauled. Alleged haul on Invoice is 53,400. According to individual Meter Readings 77,400 gallons was hauled. The difference being 24,000 gallons indicating the 24,000 gallons of water was diverted to East Verde Park but charged to MDC Customers on Pearson Water Co. Invoice No. 8823 (See Attached: Exhibit C-6 page 6);

August-September 2011 Augmentation Period:

Town of Payson (TOP), Cost/gal. = \$.0064 (or \$6.40/1,000 gal.)

Invoice No. 8823 Cost/gal. $\frac{$2,550.00}{77,400} = .0329/gal.$ to Haul

Stated Cost of Water purchased from TOP and hauled to East Verde Park (EVP) = \$ 153.60. (See Attached: Exhibits S-1 page 2 and R-6 page 17 Line titled "EVP water supply charges.")

\$153.60 = 24,000 gallons

\$.0064

24,000 gallons

X .0329 (Cost/gal. to Haul)

\$789.60 (Total Cost to Haul 24,000 gallons)

+ 153.60 (Cost of Water TOP)

\$943.20 (Total Charge to MDC for Water and Hauling to EVP September 7, 2011 during August-September 2011 "Billing Period" Augmentation)

By comparing the "Net Water Supply Charges" found in Exhibit R-6 page 17 and S-1 page 2, to the Charges by the Town of Payson (TOP) for water purchased (Exhibit C-2 page 36) you will find that the TOP July charges for water purchased is \$863.77 and for August is \$1,221.50.

(Exhibits R-6 page 17 and S-1 page 2) show that \$83.84 was subtracted from \$1,221.50 and \$153.60 was subtracted from \$863.77 and shows the totals for water hauled. Conclusion PWC/BUI stole 13,100 gallons and 24,000 gallons from the Customers of the MDC System hauled it to East Verde Park and billed the MDC Customers for the water and the hauling to EVP.

The Exhibits so referenced in Items 1 through 5 above and (Exhibits C-2 pages 15, 17 and 18 **Attached**) prove beyond any reasonable doubt by the Respondents own evidence that water was hauled to EVP and charged to MDC Customers. This is in fact true for every other Invoices (8803, 8816, 8819)

and 8825) and corresponding hauling logs, where water is missing and unaccounted for or otherwise diverted to another location like EVP.

As far as the Invoices 8805, 8806, 8809, 8810, 8813, 8814, 8817, 8818, 8820, 8822, 8824 and their corresponding hauling logs which the Complainants' were denied due to Respondents Pearson and Hardcastle refusing to comply with the Subpoenas issued to them to produce same, these Invoices and Hauling Logs must be obtained by the Commission and Staff immediately by Subpoena for investigation and analysis.

Why did Martin Zabola leave Arizona for South Dakota when served with a Subpoena? Why did Mr. Hardcastle and Mr. Pearson refuse to comply with the Subpoenas? What do they have to hide?

Incriminating evidence contained therein proves beyond any reasonable doubt that water was hauled to EVP and illegally hauled out of Mesa del Caballo and the MDC Customers paid for it.

(Exhibit S-3 page 9) Respondents' Responses to ACC Date Requests DRE 1-11 Received April 5, 2012 gives the false impression that "Company Wells" altogether produce 14.3 gpm and the "Other Water Sources" (Water Sharing Agreement Wells) produced nothing.

(Exhibit C-1 page 6 which is based on PWC Well Production Reports Exhibit C-1 page 3) clearly shows that during the Months of May to October 2011 all of the wells (Company and Water Sharing Agreement) were producing from 28.4 gpm to 30.24 gpm monthly.

(Exhibit C-6 page 1 to 3) show that each month during the Augmentation Period there was a surplus of water and that there did not exist the need to haul water. So where did the surplus water go?

(Exhibit C-6 page 4) shows that the Total "Billing Period" Well Production for May 16, 2011 to October 16, 2011 to be <u>6,169,525 gallons</u> (according to Exhibit C-1 page 3 2011 Well Production Report for that period).

(Exhibit R-6 page 17 and Exhibit S-3 page 9) shows that the Total Revised Consumption according to "Gallons Sold" (at the top of those Exhibits) is <u>5,345,294 gallons</u> for the "Billing Period" May 16, 2011 to October 16, 2011.

(Exhibit C-6 page 4) shows that there is a huge difference of 824,231 gallons between "WELL PRODUCTION" from all wells and Consumption and that an additional 701,900 gallons was alleged to have been hauled to the MDC System. Conclusion, either the MDC System has a huge leak that Mr. Hardcastle refuses to repair or Mr. Hardcastle, Mr. Allred and Mr. Pearson conspired together to defraud the MDC System Customers of Thousands of Dollars in unnecessary and unfounded hauling costs for profit and that they hauled water out of the system to other locations.

Mr. Hardcastle promised under oath on both days of the Hearing to produce the documentation showing the Company made payments to the Well Owners for water the Company purchased from Water Sharing Agreement Wells. He testified that he paid the Well Owners Religiously. However, he has yet to produce such documents and records to prove his claims or testimony at Hearing and cannot prove that he has made any payments to Particia Behm since December 2007 or prior to June of 2012, or that he made any payments to Jon Olson other than possibly 9, or that Jon Olson was the well owner or that he made any payments to Lisa Harmon since 2001 the real Well Owner or that he has made any payments to the El Caballo Club in the last 6 years.

Here is how the Company fraud and scam worked.

First, maintain the illusion that the MDC System cannot produce enough water to support the Community by manipulating well production and showing a need to haul water.

Second, create an artificial emergency to convince the Commission to implement an Augmentation Tariff and impose a Curtailment Plan to conserve water thus making more water available to be hauled to other locations.

Third, show an extensive need and exorbitant cost to haul water from great distances even though water can be obtained from Local Company systems and the Town of Payson.

Fourth, haul water in and haul water out and make the Customers pay for all of it to reap greater profits where none should be earned and hope the Customers don't catch on to the scam.

Motive, all costs to haul water are not recoverable as Mr. Allred testified to. Therefore the motive and method were there and employed to make profit for the company to recover all costs beyond the cost of water and the hauling of the water.

FRAUD: Deceit, deception, artifice, or trickery operating prejudicially on the rights of another, and so intended by inducing him to part with property or surrender some legal right. 23 Am J2d Fraud § 2. Anything calculated to deceive another to his prejudice and accomplishing the purpose, whether it be an act, a word, silence, the suppression of the truth, or other device contrary to the plain rules of common honesty. 23 Am J2d Fraud §2. An affirmation of a fact rather than a promise or statement of intent to do something in the future. Miller v. Sutliff, 241 III 521, 89 NE 651.

MISREPRESENTATION: The statement of an untruth. A misstatement of fact, which, if accepted, leads the mind to an apprehension of a condition other and different from that which exists. 37 Am J2d Fraud §2.

C-1 PAGE3

Payson Water Co., Inc. 2009 Well Production

December	34260	0	527080	215120	71560	0	137530	50	0	468660	
November	33500	0	535130	228040	144420	0	139200	80	0	483920	
October	26890	0	443180	223600	1500	0	119090	0	0	363170	
September	22970	0	426070	148040	88520	0	116400	480	0	317590	
August	25300	73100	411010	203080	88450	0	92620	0	0	356670	
Alnf	34090	124900	538860	38270	54960	0	168630	0	0	483550	
June	26210	101100	407200	763660	90620	0	122910	0	0	418220	
May	19280	103600	430980	277500	105630	0	112260	0	0	399110	
April	0	199800	447480	78590	25830	0	121040	120	0	452750	
March	0	259100	429410	2410	200	0	120810	0	0	356440	
r February	0	263400	417960	870	180	0	122290	0	0	327700	
January	0	315400	493090	92190	32420	0	145460	0	0	145950	
) V											
Location	55-560398 WSA Lot 289	55-585747 WSA FD 422F	WSA L164	TCT E	TCT €	TCT E	55-513409 Caballero 422D	117	L17	55-556148 East Barranca	
ADWR#	55-560398	55-585747	55-558967	55-631113	55-500270	55-801698	55-513409	55-801699	55-631112	55-556148	

										i. John	. i	
	December	71950	129500	435450	116200	74160	0	125080	0	0	262280	
	November	28280	135500	449650	119050	81250	0	110970	0	0	287550	
	October	26700	131900	425260	113840	00059	0	106270	40	10	312930	
	September	30500	142200	478490	134530	78360	0	117420	20	0	368140	
	August	28760	149200	466510	143870	67710	0	115980	10	0	370050	
	July	29650	148200	453900	208100	75420	0	114460	40	0	363460	
	June	24550	119400	361820	157720	00989	0	02906	210	0	291660	
	Way	30920	253100	446630	111580	7	0	114040	0	. 0	389730	
	April	34310	0	519710	195750	80500	0	135760	0	0	383320	
	March	21520	0	436540	104270	88650	0	121490	0	0	110690	
	February	25610	200	432870	104270	36560	0	116900	0	0	375540	
	January	30840	0	511660	182870	66260	0	132520	0	0	439120	
~												
2010 Well Froduction	Location	WSA Lot 289	55-585747 WSA FD 422F	WSA L164	TCTE	TCT E	тст е	55-513409 Caballero 422D	117	117	55-556148 East Barranca	
2010 We	ADWR#	55-560398	55-585747	55-558967 WSA L164	55-631113	55-500270	55-801698 TCTE	55-513409	55-801699	55-631112	55-556148	

2011 Well Production

ESSISTATION NAME (CONTINUE) CONTINUE (CONTINUE) CONTINUE (CONTINUE) CONTINUE (CONTINUE) April (CONTINUE) <	100											
January February March April May June July August September October November 25420 21500 24830 27680 33030 32720 34100 34710 318.0 31770 3170	December	31020	114900	463210	33140	38460	0	105500	0	0	304310	
January February March April May Inhe Inh August September Octob 25420 21500 24830 27680 33030 32720 34710 31100 145400 125200 120100 200 96500 97200 86500 44600 0 497630 439640 410180 450360 421820 515770 483510 515780 475510 114470 113610 32340 51010 128360 101640 96450 162940 99170 75030 76180 34710 69770 106730 78370 86320 61110 75030 76180 127420 116830 11460 120160 113730 1 7 149560 133450 127420 16830 15390 20 0 0 0 8 286580 234170 328850 333840 331840 341900 297650 3		31770	00606	484280	28280	17970	0	113610	0	0	308090	
January February March April May Inhe Inj August Septemble 25420 21500 24830 27680 33030 32720 34710 34710 145400 125200 120100 200 96500 97200 86500 44600 64600 497630 439640 410180 450360 421820 515770 483510 515780 6500 51570 483510 515780 6500 6500 66450 162940 6700 6700 66450 162940 6700	October	31810	0	473330	108820	71490	0	114100	0	0	316920	
January February March April May June July August 25420 21550 24830 27680 33030 32720 31180 34710 145400 125200 120100 200 96500 97200 86500 44600 497630 439640 410180 450360 410180 51010 128360 101640 96450 162290 75030 76180 34710 69770 69770 106730 78370 86320 0 0 0 0 2230 78370 86320 149560 133450 122510 127420 116830 111460 120160 0 0 0 0 0 230 20 20 0 0 0 0 0 0 20 20 20 0 0 0 0 0 0 0 20 0 0 0 0 </th <th>September</th> <th>31100</th> <th>0</th> <th>475510</th> <th>99170</th> <th>61110</th> <th>0</th> <th>113730</th> <th>0</th> <th>0</th> <th>297650</th> <th></th>	September	31100	0	475510	99170	61110	0	113730	0	0	297650	
January February March April May June July 25420 21500 24830 27680 33030 32720 31180 145400 125200 120100 200 96500 97200 86500 497630 439640 410180 450360 421820 515770 483510 114470 113610 32340 51010 128360 101640 96450 5 75030 76180 34710 69770 69770 76930 78370 5 149560 133450 122510 127420 116830 111460 6 0 0 0 0 230 20 7 0 122510 127420 116830 111460 8 0 0 0 0 0 0 9 0 0 0 0 0 0 0 11460 0 0 0 0 <td< th=""><th></th><th>34710</th><th>44600</th><th>515780</th><th>162940</th><th>86320</th><th>0</th><th>120160</th><th>10</th><th>0</th><th>341900</th><th></th></td<>		34710	44600	515780	162940	86320	0	120160	10	0	341900	
January February March April May June 25420 21500 24830 27680 33030 32720 145400 125200 120100 200 96500 97200 497630 439640 410180 450360 421820 51570 114470 113610 32340 51010 128360 106730 75030 76180 34710 69770 69770 106730 D 0 0 0 230 10530 D 149560 133450 122510 127420 116830 115390 D 10 0 0 0 0 230 D 20 0 0 0 0 0 C 10 0 0 0 0 0 C 0 0 0 0 0 0 C 0 0 0 0 0 0		31180	86500	483510	96450	78370	0	111460	20	0	302120	
January February March April May 25420 21500 24830 27680 33030 145400 125200 120100 200 96500 497630 439640 410180 450360 421820 114470 113610 32340 51010 128360 75030 76180 34710 69770 69770 D 0 0 0 0 D 149560 133450 122510 127420 116830 C 10 0 0 0 0 0 C 10 0 0 0 0 0 C 0 0 0 0 0 0 0 C 0 0 0 0 0 0 0 S 286580 234170 326850 303820 363920		32720	97200	515770	101640	106730	230	115390	20	0	331840	
January February March April 25420 21500 24830 145400 125200 120100 497630 439640 410180 4 114470 113610 32340 7 7530 76180 34710 0 D 0 0 0 D 149560 133450 122510 1 C 0 0 0 0 C 0 0 0 0 C 0 0 0 0 C 0 0 0 0 C 0 0 0 0 C 0 0 0 0 C 0 0 0 0 C 0 0 0 0 C 0 0 0 0 C 0 0 0 0 C 0 0		33030	96500	421820	128360	02269	0	116830	10	0	363920	
25420 21500 24830 145400 125200 120100 497630 439640 410180 114470 113610 32340 75030 76180 34710 0 0 0 0 149560 133450 122510 20 10 0 20 20 10 0	April	27680	200	450360	51010	02269	0	127420	0	0	303820	
January Febru 25.420 1.145.400 1.145.400 1.1497.630 4.75030		24830	120100	410180	32340	34710	0	122510	0	0	326850	
254 254 1454 4976 1144 750 D 1495	February	21500	125200	439640	113610	76180	0	133450	10	0	234170	
Location WSA Lot 289 WSA FD 422F WSA L164 TCT E TCT E TCT E Caballero 422D L17 L17 L17 East Barranca	January	25420	145400	497630	114470	75030	0	149560	. 20	0	286580	
Location WSA Lot 289 WSA Lot 289 WSA L164 TCT E TCT E TCT E Caballero 422D L17 L17 East Barranca												
	Location	WSA Lot 289	55-585747 WSA FD 422F	WSA L164	TCT E	TCT E	TCT E	Caballero 422D	117	117	East Barranca	
55-56398 WSA lot 2 55-56398 WSA lot 2 55-58547 WSA L164 55-631112 LTE 55-801698 TCT E 55-801698 TCT E 55-801699 LT7 55-811409 L17 55-631112 L17 55-56148 East Barral	ADWR#	55-560398	55-585747	55-558967	55-631113		55-801698	55-513409	55-801699	55-631112	55-556148	

DRE 1-4, 1-5

Payson Water Co., Inc.

	2011 Wei	Il Production	2011 Well Production (DRE 1-4, DRE 1-5)	VKE 1-5)				
	ADWR #	Location	May	June	July	August	September	October
*		WSA Lot 289	33030	32720	31180	34710	31100	31810
: *	★ 55-585747	WSA FD 422F	96500	97200	86500	44600	0	0
(د :	\$ 55-558967	WSA L164	421820	515770	483510	515780	475510	473330
R	55-631113	TCT E	128360	101640	96450	162940	99170	108820
	55-500270 TCT E	TCT E	02/69	106730	78370	86320	61110	71490
	55-801698	TCT E	0	230	0	0	0	0
		Caballero 422D	116830	115390	111460	120160	113730	114100
		117	10	20	20	10	0	0
	55-631112	L17	0	0	0	0	0	0
	55-556148	East Barranca	363920	331840	302120	341900	297650	316920

* = WATER SHARING Agreement WELLS

Payson Water Co., Inc.

Responses to ACC Date Requests DRE 1-11 Received April 5, 2012

Docket No. W-03514A-12-008

DRE1-11 4-Apr-12

WATER USE DATA SHEET

Payson Water Co., Inc.

PWS 04-030

		Gallons	Gallons	Gallons
Month Year	Customers	<u>Sold</u>	<u>Pumped</u>	<u>Purchased</u>
Feb-11	369	1,312,890	557,420	586,340
Mar-11	367	1,273,325	516,410	555,110
Apr-11	364	971,505	552,020	478,240
May-11	361	1,118,563	678,890	645,690
Jun-11	366	624,064	655,850	601,190
Jul-11	370	1,234,320	588,420	595,090
Aug-11	372	1,324,579	711,330	506,610
Sep-11	369	1,092,771	571,660	505,140
Oct-11	366	1,069,560	611,330	606,950
Nov-11	364	1,023,967	467,950	609,130
Dec-11	365	998,937	481,410	609,130
Jan-12	366	1,001,982	450,940	505,030
Feb-12	367	1,010,069	508,370	662,560

Storage Tank	Number	ADEQ	Well
Capacity	<u>Each</u>	Well ID#	<u>GPM</u>
15,000	3	55-631113	4
20,000	1	55-500270	2.4
40,000	1	55-801698	0
		55-801699	0
		55-556312	0
		\$5-513409	3
		55-556158	8.5

Other Water Sources in GPM:

Fire Hydrants in System:

Total Water Pumped Last 13 Months:

None None

12,743,642



S-3 P部に S-1 医です

Payson Water Co., Inc.

2011 MdC Water Augmentation Worksheet (DRE 1-1, DRE 1-2)

707-11

			2011		
	May-June	June-July	July-August	August-September	September-October
Pearson invoice 8803		\$2,250.00			
Pearson invoice 8804		\$3,600.00			
Pearson invoice 8807		\$2,850.00			
Pearson invoice 8808		\$3,000.00			
Pearson invoice 8811		\$1,050.00			
Pearson invoice 8812		\$3,150.00			
Pearson invoice 8815			\$3,300.00		
Pearson invoice 8816			\$3,450.00		
Pearson invoice 8819				\$2,700.00	
Pearson invoice 8822				\$3,000.00	
Pearson invoice 8823				\$2,550.00	
Pearson invoice 8825					\$1,950.00
TOP water supply charges	80	\$863.77	\$1,221.50	\$855.86	\$0.00
EVP water supply charges	\$0	\$0.00	\$83.84	\$153.60	\$0.00
Net water supply charges	\$0.00	\$863.77	\$1,137.66	\$702.26	\$0.00
Total Water Hauling Costs	\$0.00	\$16,763.77	\$7,887.66	\$8,952.26	\$1,950.00
Total Cost per Gallon	\$0.0000000000	\$0.0135813808	\$0.0059548430	\$0.0081922562	\$0.0018231796

R-6 PAGE 17

Payson Water Co., Inc.
2011 MdC Water Augmentation Worksheet
7-Jun-12

					2011	_			
•	Water Haul	Invoice	Receipt	Process	May-June	June-July	July-August	August-September	September-October
Gallons Sold					624,064	1,234,320	1,324,579	1,092,771	1,069,560
Bill Dates					22-Jun-11	22-Jul-11	24-Aug-11	22-Sep-11	22-Oct-11
Meter read dates					16-Jun-11	16-Jul-11	17-Aug-11	16-Sep-11	16-Oct-11
Pearson invoice 8803	8-Jun-11	13-Jun-11	16-Jun-11	23-Jun-11		\$2,250.00	•	•	
Pearson invoice 8804	19-Jun-11	21-Jun-11	22-Jun-11	23-Jun-11		\$3,600.00			
Pearson invoice 8807	24-Jun-11	30-Jun-11	5-Jul-11	6-Jul-11		\$2,850.00			
Pearson invoice 8808	3-Jul-11	7-Jul-11	9-Jul-11	12-Jul-11		\$3,000.00			
Pearson invoice 8811	8-Jun-11	14-Jul-11	15-Jul-11	18-Jul-11		\$1,050.00			
Pearson invoice 8812	30-Jun-11	14-Jul-11	15-Jul-11	18-Jul-11		\$3,150.00			
Pearson invoice 8815	5-Aug-11	16-Aug-11	17-Aug-11	19-Aug-11			\$3,300.00		
Pearson invoice 8816	12-Aug-11	16-Aug-11	17-Aug-11	19-Aug-11			\$3,450.00		
Pearson invoice 8819	25-Aug-11	30-Aug-11	7-Sep-11	8-Sep-11				\$2,700.00	
Pearson invoice 8822	1-Sep-11	7-Sep-11	7-Sep-11	8-Sep-11				\$3,000.00	
Pearson invoice 8823	5-Sep-11	7-Sep-11	7-Sep-11	8-Sep-11				\$2,550.00	
Pearson invoice 8825	28-Sep-11	19-Oct-11	20-Oct-11	21-Oct-11					\$1,950.00
TOP water supply charges					\$0	\$863.77	\$1,221.50	\$855.86	\$0.00
EVP water supply charges				i	80	\$0.00	\$83.84	\$153.60	\$0.00
Net water supply charges					80.00	\$863.77	\$1,137.66	\$702.26	\$0.00
Total Water Hauling Costs				İ	\$0.00	\$16,763.77	\$7,887.66	\$8,952.26	\$1,950.00
Total Cost per Gallon				l	\$0.0000000000	\$0.0135813808	\$0.0059548430	\$0.0081922562	\$0.0018231796

1/5

Page:

: Normal : Normal

Billing Type Billing Cycle

Status

: PAYSON WATER COMPANY (BROOKE UTIL)

Customer Name

TOWN OF PAYSON WATER DEPARTMENT Customer Maintenance - Master View

1/9/2012 10:09:52 AM

User Name:

(928) 476-2500 x 00009634 Account Number Home Phone Class

Address

: (928) 231-2035 x Work Phone Billing Status : 1010 S STOVER ROAD PAYSON, AZ 85541

Service Location	. <	Λ.											
Description	11/1/2011	10/1/2011	9/1/2011	8/1/2011	7/1/2011	6/1/2011	5/1/2011	4/1/2011	3/1/2011	2/1/2011	1/1/2011	1/1/2011 12/1/2010 11/1/2010	11/1/2010
Charges 26.30	26.30	260.15	1,332.53	855.86	1,221.59	863.77	23.82	23.82	23.82	743.84	656.86	23.82	23.82
Payments 26.30	260.15	1,332.53	855.86	1,221.59	863.77	23.82	23.82	23.82	743.84	656.86	23.82	23.82	399.86
Service - Service Usage 0	Jsage 0	42,100	206,500	134,200	189,700	135,400	0	0	0	117,200	104,000	0	0

PAYSON WATER CO, INC 2011 MONTHLY WELL PRODUCTIONS

January: 1'294'110

daily: 43,137 hourly: 1,797 gpm: 29.95

February: 1'143'760

daily: 38,125 hourly: 1,588 gpm: 26.47

March: 1'071'250

daily: 35,717 hourly: 1,488 gpm: 24.80

April: 1'030'260

daily: 34,342 hourly: 1,430 gpm: 23.84 May: 1'230'230

daily: 41,007 hourly: 1.708 gpm: 28.4

June: 1'301'540

daily: 43,384 hourly: 1,807 gpm: 30.12

July: 1'189'610

daily: 39,653 hourly: 1,652 gpm: 27.53

August: 1'306'410

daily: 43,547 hourly: 1,814 gpm: 30.24

September: 1'078'270

daily: 35,942 hourly: 1,497 gpm: 24.95

October: 1'116'470

daily: 37,215 hourly: 1,550 gpm: 25.84

November: 1'074'900

daily: 35,830 hourly: 1,492 gpm: 24.88

December: 1'090'540

daily: 36,351 hourly: 1,514 gpm: 25.24

2011 Well Productions

Total: 13'927'350

2011 Well Sharing Prod

Total: 6'909'290

2011 TOP Water Purchase

Total: 701,900

2011 Well Production May thru Sept

Total: 6'106'060

2011 Consumption May thru Sept

Total: 5'500'000

2011 Costs to Haul and Purchase Water

Total: \$38,900

PAYSON WATER CO. INC. "BILLING PERIOD" WELL PRODUCTION And Water Hauling MAY 16, 2011 to OCTOBER 16, 2011 (REVISED PURSUANT TO PWC REVISION OF JUNE 7, 2012)

Period: May 17 to June 16, 2011

15 days at a daily average of 41,007 gal./day = 615,105 gallons

16 days at a daily average of 43,384 gal./day = 694,144 gallons

Total Well Production = 1,309,249 gallons

Total Consumption = 1,308,043 gallons

Augmentation: 6/7-6/8/2011 alleged = 71,500 gallons

Actual = 60,398 gallons.

Period: June 17 to July 16, 2011

14 days at a daily average of 43,384 gal./day = 607,376 gallons

16 days at a daily average of 39,653 gal./day = 634,448 gallons

Total Well Production = 1,241,824 gallons

Total Consumption = 1,234,320 gallons

Augmentation: 6/19-6/20/2011 alleged = 68,900 gallons

Actual = 68,900 gallons.

Difference = 0 gallons



Period: July 16 to August 17, 2011

15 days at a daily average of 39,653 gal./day = 594,795 gallons

17 days at a daily average of 43,547 gal./day = 740,299 gallons

Total Well Production = 1,335,094 gallons

Total Consumption = 1,284,670 gallons

Augmentation: 6/24/2011 alleged = 51,600 gallons

Actual = 51,600 gallons

Difference = 0 gallons

Augmentation: 6/30/2011 alleged = 59,990 gallons

Actual = 59,990 gallons

Difference = 0 gallons

Augmentation: 7/03 2011 alleged = 78,100 gallons

Actual = 65,000 gallons.

Augmentation: 8/6 to 8/7 2011 alleged = 66,572 gallons

Actual = 66,572 gallons.

Difference = 0 gallons

Augmentation: $8/11\ 2011\ \text{alleged} = 71,700\ \text{gallons}$

Actual = 59,900

Augmentation: 8/12/2011 haul to EVP Alleged = 12,000 gallons

0-6

Period: August 18 to September 16, 2011

14 days at a daily average of 43,547 gal./day = 609,658 gallons

16 days at a daily average of 35,942 gal./day = 575,072 gallons

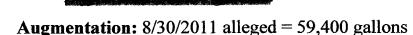
Total Well Production = 1,184,730 gallons

Total Consumption = 1,092,191 gallons



Augmentation: 8/24/2011 alleged = 59,700 gallons

Actual = 58,700 gallons



Actual = 59,400 gallons.

Difference = 0 gallons

Augmentation: 9/5/2011 alleged = 77,400 gallons

Actual = 53,400 gallons.

Period: September 17 to October 16, 2011

14 days at a daily average of 35,942 gal./day = 503,188 gallons

16 days at a daily average of 37,215 gal./day = 595,440 gallons

Total Well Production = 1,098,628 gallons

Total Consumption = 1,074,250 gallons



Augmentation: 9/28/2011 alleged = 42,100 gallons

Actual = 36,200 gallons.



THE FOLLOWING FIGURES ARE BASED ON "BILLING PERIOD" FIGURES INCLUDING PWC WELL PRODUCTION REPORTS, BUI HAULING LOGS, CONSUMPTION DOCUMENTATION AND

PWC REVISED 2011 MdC WATER AUGMENTATION"WORKSHEET" DATED JUNE 7, 2012

Total Well Production <u>Surplus Water</u> for the Augmentation "Billing Period" May 16 to October 16, 2011:

1,309,724 gallons

Average Monthly Well Production <u>Surplus Water</u> for the Augmentation "Billing Period" May 16, to October 16, 2011:

261,944 gallons

Average Daily Well Production <u>Surplus Water</u> for the Augmentation "Billing Period" May 16, to October 16, 2011:

8,731 gallons

Total Well Production: May 1, 2011 to September 30, 2011

6,106,080 gallons

Total ("Billing Period") Well Production: May 16, 2011 to October 16, 2011.

6,169,525 gallons

Total Consumption: May 16, 2011 to October 16, 2011

5,993,474 gallons

Total Revised Consumption by Payson Water Co. Inc. on June 7, 2012 to:

5,345,294 gallons

Difference between Total "Billing Period" Well Production (May 16, 2011 to October 16, 2011) and **Total Revised Consumption**:

824,231 gallons

Total Water Purchased from the Town of Payson Water Department during Augmentation "Billing Period" May 16, 2011 to October 16, 2011 and <u>alleged to have been hauled to the MDC</u> System:

701,900 gallons

Total Water Unexplainably Missing from BUI hauling logs but billed to MDC Customers:

84,702 gallons



DRE-1-10

4 v4 E		75 /2 /etay 2
1-May	3	75/2/stay 3
2-May	3	62/4/go 4
3-May	3	58/4/stay 3
4-May	3	65/3
5-May	3	68/3
6-May	3	75/2/stay3
7-May	3	81/2/stay 3
8-May	3	78/2/stay3
9-May	3	75/2/stay3
10-May	3	82/2/stay3
11-May	.2.1	82/2
12-May	2	78/2
13-May	2	83/2
14-May	7 7	80/2
15-May	9	83/2
16-May	-5	71/3/stay 2
10-May	2.2	79/2
18-May))	81/2
	7	85/1/stay 2
19-May		87/1/stay 2
20-May		90/1/stay2
21-May	- 2 ·	
22-May	- 4	89/1/stay2 80/2
23-May	2	
24-May	- 4	79/2 70/2
25-May	2,	79/2
26-May	4	78/2
27-May	3	81/2/stay 3
28-May	3	81/2/stay 3
29-May	3	/9/2/stay 3
30-May		81/2/stay 3
31-May	3	78/2/stay3
1-Jun	3	79/2/stay 3
2-Jun	3	76/2/stay 3
3-Jun	3 3 3 3 3 3 3 2 2 2 2 2 2	74/2/stay3 79/2/stay 3 73/3 68/3
4-Jun 5-Jun	3	79/2/stay 3
5-Jun	3	73/3
6-Jun 7-Jun 8-Jun 9-Jun	3	68/3
探迎游	* 3	50/5/go 4
8.Jun	3	50/5/go 4 76/3/go 3
9-Jun	2	90/1/stay2
10-Jun	2	90/1/stay2 90/1/stay2 83/2
11-Jun	2	83/2
12-Jun	2	76/2
13-Jun	7	76/2 69/3/ go 3
14-Jun	1 3	73/3
15-Jun	7	73/3 71/3
エンフロロ	'L	1 , 1, 3

- مد		
16-Jun		72/3
17-Jun		71/3
18-Jun	3	65/3
	3 3 3 2 2 2 3	59/4/go4
	3	76/2/go 2
21-Jun	2	90/1/stay2
22-Jun	2	73/3/go 3
23-Jun	3	60/4/go 4
Z ADun	3	57/4/go4
25-Jun	4	97/1/go 3
26-Jun	3	82/2
27-Jun		72/3
28-Jun		71/3
1299 UF		61/4
30-Jun	3	85/1
1-Jul		91/1
2-Jul	3	78/2 stay 2
	3	72/3
4-Jul	3	77/2/stay3
5-Jul	3	76/2/stay3
6-14	3	57/4/ go 4
	3	53/4/ go 4
8-Jul	3	81/2/ stay 3
🥤 9-Jul	2	70/2/
	J	79/2/stay 3
10-Jul	3	/9/2/stay 3 Levelcon down
10-Jul 11-Jul	3	Levelcon down 77/2/stay3
10-Jul 11-Jul 12-Jul	3	Levelcon down
10-Jul 11-Jul 12-Jul 13-Jul	3 3 3 2	Levelcon down 77/2/stay3 79/2/stay 3 79/2
10-Jul 11-Jul 12-Jul 13-Jul 14-Jul	3	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2
10-Jul 11-Jul 12-Jul 13-Jul 14-Jul 15-Jul	3	Levelcon down 77/2/stay3 79/2/stay 3 79/2
10-Jul 11-Jul 12-Jul 13-Jul 14-Jul 15-Jul 16-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2
10-Jul 11-Jul 12-Jul 13-Jul 14-Jul 15-Jul 16-Jul 17-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 12-Jul 13-Jul 14-Jul 15-Jul 16-Jul 17-Jul 18-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 12-Jul 13-Jul 14-Jul 15-Jul 16-Jul 18-Jul 19-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 12-Jul 13-Jul 14-Jul 16-Jul 17-Jul 18-Jul 19-Jul 20-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 12-Jul 13-Jul 14-Jul 16-Jul 17-Jul 18-Jul 19-Jul 20-Jul 21-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 12-Jul 13-Jul 14-Jul 16-Jul 17-Jul 18-Jul 19-Jul 20-Jul 21-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 12-Jul 13-Jul 15-Jul 16-Jul 17-Jul 19-Jul 20-Jul 21-Jul 22-Jul 23-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 13-Jul 14-Jul 15-Jul 16-Jul 18-Jul 19-Jul 20-Jul 21-Jul 23-Jul 24-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 13-Jul 14-Jul 15-Jul 16-Jul 18-Jul 19-Jul 20-Jul 21-Jul 23-Jul 24-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 12-Jul 13-Jul 15-Jul 16-Jul 17-Jul 19-Jul 20-Jul 22-Jul 23-Jul 24-Jul 25-Jul 26-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 12-Jul 13-Jul 15-Jul 16-Jul 17-Jul 19-Jul 20-Jul 22-Jul 23-Jul 24-Jul 25-Jul 26-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 12-Jul 13-Jul 15-Jul 16-Jul 17-Jul 19-Jul 20-Jul 22-Jul 23-Jul 24-Jul 25-Jul 26-Jul 28-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 13-Jul 14-Jul 15-Jul 16-Jul 18-Jul 20-Jul 21-Jul 22-Jul 23-Jul 24-Jul 25-Jul 26-Jul 27-Jul 28-Jul 29-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 12-Jul 13-Jul 15-Jul 16-Jul 18-Jul 20-Jul 21-Jul 22-Jul 23-Jul 24-Jul 25-Jul 27-Jul 27-Jul 29-Jul 30-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2 64/3/go3
10-Jul 11-Jul 13-Jul 14-Jul 15-Jul 16-Jul 18-Jul 20-Jul 21-Jul 22-Jul 23-Jul 24-Jul 25-Jul 26-Jul 27-Jul 28-Jul 29-Jul	3 2, 2, 2,	Levelcon down 77/2/stay3 79/2/stay 3 79/2 80/2 83/2 74/2



DRE 1-10

1-Aug	3	64/3
2-Aug	3	66/3
3-Aug	3	64/3
PEAUG	3	64/3
(\$15 Pallic	3	62/4/ notice for 4
र्कः Alag	3	58/4/go 4
7-Aug	3	91/1/ go 3
8-Aug	3	88/2/go 2
9-Aug	2 *	77/2
10-Aug	2."	63/3/ go 3
SEE ALIG	3	59/4/ stay 3
12-409	3	99/1
13-Aug	3	90/1/stay 3
14-Aug	3	80/2/stay 3
15-Aug	3	75/2/stay3
16-Aug	3	64/3
17-Aug	3	75/2/stay 3
18-Aug	3 3 3	70/3
19-Aug	3	73/3
20-Aug	3	75/2
21-Aug	3	68/3
22-Aug	3	64/3
23-Aug	3	62/3
24 Aug	7 3	58/4/ stay 3
125 Aug	3	102/1/go 2
26-Aug	27	93/1/stay 2
27-Aug	2+	80/2
28-Aug	2 ,	73/3/go3
29-Aug	3 7 3	66/3
SENG		62/4/go 4
SIRANG	4	101/1/go3
e se d	3	96/1/go to 2
2-Sep	4 2 4	85/1/stay 2
3-Sep	2 +	79/2
4-Sep	3 3 3	74/2/stay3
E SEP	3	90/1/go2 99/1/go 2
6-Sep	3	99/1/go 2
7-Sep	.2 *	91/1/stay 2
8-Sep	2 *	81/2
9-Sep		82/2
10-Sep	2	81/2
11-Sep		81/2
12-Sep		80/2
13-Sep	2	82/2
14-Sep	12	83/1/stay 2
15-Sep		82/2

_		
16-Sep	2	80/2
17-Sep	2 *	82/2
18-Sep	2 *	80/2
19-Sep	.2 ⁴	79/2
20-Sep	2 ′	79/2
21-Sep	2 *	81/2
22-Sep	2 '	77/2
23-Sep	2	80/2
24-Sep	2 "	80/2
25-Sep	2 '	71/3 go 3
26-Sep	3	70/3
27-Sep	3	72/3
28:SEP	*3	83/2 go 2
29-Sep	3	94/go 2
30-Sep	2 *	87/1/ stay 2



C-2 PAGE 10

PEARSON WATER CO.

P.O. BOX 193 1120 RODEO RD. WILLIAMS, AZ 86046

Invoice

DATE	3.222 · 2
7.700.1	1

BILL TO

BROOKE UTILITIES
PAYSON WATER COMPANY
P O BOX 8218
BAKERSFIELD, CA 93380

DELIVER TO		
MESA, DELL	*	
	•	

WATER HAULED	QUANTITY	RATE	AMOUNT
From Payson to Mesa Dell 07/03/2011 (10 Loads 16 hours 150/HR	16	0.00 150.00	0.00 2 ,400.0 0
TRAVEL TIME \$150/HR	4	150.00	600.00
	produce and deline sections and the section of the	Total	\$3,000.0

\$10

12-2

	CLZ at Drop	.70	276	\$66	, 79	. 47	.36		.68	.79	67				0	WEALS	Se l				
	CL2 at Source	w / w	. 73	100	, 700 000	. 46	.39	,72	297.	. 79	046				CHANGED TO	Cuy month	# 8808				
	Gallons	6500	6600	6500	6200	60000	0000	90,00	6689	6500	6400	15 000	/ - ^		ing &	Sustem					
UI HAULING LOG	Meter Read End	8 52400	\$ 590cc	86550cc	\$72cc	878,500	\$ 850co	891400	898coc	917600	924,000				WINSI	MBÖ	111 7				
	Meter Read Start	848900	202400	269000	EMS GOO	87700	R. M. B. C.	/)			417600		911100	000868	13,1000	5					
ום	Haul To	Negon-Del	Metal hel	Mrca Del	Mes. Tel					Note hel	W Sa Del			4							
	Haul From	Home Troot	Howardenst			\$ 10 mg					A Death				^	^	2				
	Driver	1.2.1/hase	7-5 Mose		/ Jack	107011		-	 	/ lake		1			SEE SOFT	Cro gradono	CARL 845900	17.8.10d	65,000	13,100	

12 'la

PEARSON WATER CO.

P.O. BOX 193 1120 RODEO RD. WILLIAMS, AZ 86046

C-5 PAGE 12 Invoice

DATE	INVOICE NO.
9/7/2011	8823

BILLTO
BROOKE UTILITIES
PAYSON WATER COMPANY
P O BOX 8218
BAKERSFIELD, CA 93380

DELIVER TO	;	
MESA, DELL	;	
	•	l

13/08-01-7170.00

WATER HAULED	QUANTITY	RATE	AMOUNT
Payson to Mesa Del 09/05/2011 3 hrs @ 150.00	13	150.00	1,950.00
hrs travel time @150.00	4	150.00	600.00
53,400 godlags			
E3, 1			
		Total	\$2,550.00
£.4 1784228828° .		. Pearson, Inc.	derizritrivo de

0-5 Pafe 14

METER STACT OK

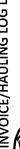
t	IN	- 37101	INVOICE # 8823						
	(24	1'000 644 MISSING	24,000 64460NS)	n	UI HAUL	BUI HAULING LOG			
	Date	Driver	Haul From	Haul To	Meter Read Start	Meter Read End	Gallons	CL2 at Source	CL2 at Drop
	15/0	w/b	PAYSON	MESA DE!	1.87 400	1143300	590c	14.	14'
tI	2/2	73	Payson	MESA DE	1193 300	() 99 300	9000	, ψχ	, 42
	8/5	16	PAYSON	MESO DE	11 99 300	1205200	2065	,42	. 42
	9/5	J,	Posson	MESA DE1	72 05 200	12 1/100	5.900	レガ	. 47
 	2/2	, (Parson	MESA DE!		1217000)	5900	راج ع	かオ・
· · · · · · · · ·	2/5:	()	Poysed	MESA DEL		12 47 000	202 g	151	,5/
	9/6	4° d	PAYSON	MESA DE1 12 47000	12 47000	1253600	000 %	, N	. 51
	27	1/	Parson	MESA DE	1253000	1258900	20065	55,	٠ ا
	2/2/2/2/	7	Payson	MEIA DEI	1258900		. \).53) E .,)
							53,400		
\				·					
Z.			METER			METER R	METER READ SKID#	#	
			End	1264800		1241000			
·······			START	0041811	macening explined, belongsted and explicate the second explication of	1217000			Мафициру бол адабица де Авгания Де Авгания пасама в на дава при выгод
***************************************				oah.LL	Consideration Consideration of the Consideration of	000,177	24.000 MISSING #		Application of the Control of the Co
			HAUL	53,400		2			
				N 000, HZ	24'000 MISSING ,	A STATE OF THE STA			
									•
						Memorital States and Control C	Addustroon and the finding section and the first section and the f		

1264908 1187400

27

6/13/2011 6/7 to 6/8/2011 7/14/2011 6/19 to 6/20/2011 6 NO INVOICE	6/7-6/8/2011 6/7-6/8/2011 6/19-6/20/2011 NO NO 6/24/2011 7/3/2011	71,500 UNKNOWN 68,900 LOG LOG 51,600 59,990	60,394 unconfirmed 68,900 NO 51,600 59,990 65,000	11,106 <u>UNKNOWN</u> 0 METER 0	599,100 NO READING 665,500 READINGS 734,400	665,500 NO READING 734.400
UNJUSTIFIED 6/19 to 6/20/2011 INVOICE INVOICE	6/19-6/20/2011 NO NO 6/24/2011 7/3/2011	68,900 LOG LOG 51,600 59,990 78,100	68,900 NO 59,990 65,000 65,000	UNKNOWN 0 METER 0 0	NO READING 665,500 READINGS 734,400	NO READING 734.400
6/19 to 6/20/2011 INVOICE 6/24/2011 6/29 to 6/30/2011 7/03/2011 INVOICE INVOICE INVOICE	NO NO (24/2011) 6/29-6/30 2011 7/3/2011	68,900 LOG LOG 51,600 59,990 78,100	68,900 NO 51,600 59,990 65,000	0 METER 0	665,500 READINGS READINGS 734,400	734.400
INVOICE INVOICE	NO NO 6/24/2011 6/29-6/30 2011 7/3/2011	10G 10G 51,600 59,990 78,100	NO NO 51,600 59,990 65,000	METER METER 0	READINGS READINGS 734,400	
INVOICE 6/24/2011 6/29 to 6/30/2011 7/03/2011 INVOICE INVOICE	NO 6/24/2011 6/29-6/30 2011 7/3/2011	59,990 78,100	51,600 59,990 65,000	METER 0	READINGS 734,400	
6/24/2011 6/29 to 6/30/2011 7/03/2011 INVOICE INVOICE	6/29-6/30 2011	51,600 59,990 78,100	59,990	0	734,400	
6/29 to 6/30/2011 7/03/2011 INVOICE INVOICE INVOICE	7/3/2011	59,990	59,990			786,000
	7/3/2011	78,100	65,000	0	786,000	845,990
		90			*845,900	*924,000
	SQ.	507	NO	METER	READINGS	
	NO	907	NO	METER	READINGS	
	NO	907	NO	METER	READINGS	
	NO	907	NO	METER	READINGS	
	TOTALS:	330,090	305,884	24,206	TOTALS:	324,900
				June to July	TOP Totals	325,100







INVOICE	INV. DATE	HAULING PERIOD	LOG DATES	ALLEGED TOTAL GAL.	ACTUAL GAL.	UNACCOUNTED GAL.	METER BEGIN	METER END
8845	8/16/2011	8/04 to 8/05/2011	NO	907	NO	METER	READINGS	
ON ON	INVOICE	FOR HAUL LOG	8/06-8/07/2011	66,572	66,572	0	924,100	990,672
8816	8/16/2011	8/11/2011	8/11/2011	71,700/MR	65,700	11,800	009'066	1,062,300
8816	8/16/2012	8/12/2011 EVP	8/12/2011	12,000	17,800/ MR	17,800	*1,050,500	*1,068,300
8817	NO	INVOICE	ON	907	NO	METER	READINGS	
8818	NO	INVOICE	NO	907	ON	METER	READINGS	
		July-August	TOTALS:	150,272	150,072		TOTALS:	144,200
			July - August	TOP Totals	134,200	LATER	ADJUSTED TO	144,200
8819	8/30/2011	8/24/ to 8/25/2011	8/24/2011	59,700	59,800	1,000	1,068,300	1,128,000
QN.	INVOICE	FOR LOG	8/30/2011	59,400	59,400	0	1,128,000	1,187,400
8820	NO	INVOICE	NO	907	NO	METER	READINGS	
8821	NO	INVOICE	NO	907	NO	METER	READINGS	
8822	9/07/2011	8/31 thru 9/01/2011	ON	907	NO	METER	READINGS	
8823	9/07/2011	9/05/2011	9/25/2011	53,400	77,400 MR		1,187,400	1,264,800
		Aug-Sept.	TOTALS:	172,500	196,600	25,000	TOTALS:	196,500







METER READ END		1,301,000	36,200	701,901					-		
METER READ BEGIN		1,264,800	TOTALS:	TOTAL MR		5,885	13,029				
UNACCOUNTED GAL.						READ	READ				
ACTUAL GAL.	READINGS	36,200		694,756		METER	METER				
ALLEGED TOTAL GAL.	METER	42,100 TOP		688,872		TOTAL	TOP TOTAL				
LOG DATES	NO	9/28/2011		TOTALS:		ALLEGED AND	ALLEGED AND				
HAULING PERIOD DATES	907	9/28/2011				BETWEEN	BETWEEN				
INV. DATE	NO	10/19/2011				DIFFERENCE	DIFFERENCE				
INVOIC E NO.	8824	8825									

middle water builting S-111".

Date Date Head From Head From Before Frond End				M	UI HAUL	BUI HAULING LOG			•
8-11 mz Hunlood Much 480600 290400 6100 8.74 3. 1)river	Haul From	To	IIi	Meter Read End	Gallons	CL2 at Source	CL 2 at Drop
11 "4 "4 "4 "4 "402 Lecto 100 8420 0590 0500 0500 0500 0500 0500 0500 05	7 11	12	the enclosite			496700	0119	8,74	2.46
4. 4 4 1002 600 m 8600 0.09 (1014500 02010 5900 0.05 4 0 1014500 02010 6900 0.05 4 0 1020 600 020 6100 0.05 4 0 1020 600 0.05 4 000 0.05 6 0.	The state of the s	4		•		10026001	550	0.60	840
10 0 5860 10 2000 0 65 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		7	*		1002600	100 8600	6000	120	0.12
1020 800 1026 400 6900 6.62 1 1 1020 800 1026 400 1026 400 1026 400 1026 400 1026 400 1026 400 1026 400 1026 500 1026 500 1020 500 500 500 500 500 500 500 500 500	1	. 4			10001	10/1/50	640	10.0	0.00
1020/400 1026/400 60.62 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					1014500	10,20,00	5900	0.57	oxf
1026400 1037500 6100 055 1027500 1044500 10000 0.60 102300 1044500 106500 0.60 102300 104500 106500 0.60 10000 10700 101000 0.60 10000 10700 10100 1010 10000 1000 10100 1010 10000 1000 1						1026 400	7000	0.62	(4 ×)
1932 500 109950 0000 0000 0000 102300 102300 1044500 1050500 0.644 1050500 105					-	1032501	6/00	55%	360
103852 104450 6,000 0,00					1032.500	1038500	(6000	290	.052
1044500 (105050) (1200 0.64) 12300 190400 190400 171, 900 171, 900 15 4 6000941043 15 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5						104450	COOC	0.00	05'0
Le 405 Le 2300 162300 190400 190400 171, 700 154, 700 154, 60009410M=3 154,						(1050501)	lotto	10.64	45.0
162300 190600 171, 700 15 1 700 15 4 600 DIFF GRACE 15 4 6000 AMUSIOFII 1800 641000 Brow HAULS 10 FII 1800 641000 Brow HAULS 10 FII 1800 641000 Brow HAULS 10 FII	METER		405	X	01656500	CD 5200	SBW	17.0	450
-990600 -990600 6,000 DIFF SPARE 6,000 DIFF SPARE 8,000 DIFF SPARE 8,000 DIFF SPARE 11,800 BALLONS BIRD HAULS 10 FII 11,800 BALLONS BIRD HAULS 10 FII	11001	296	300			, Y			
71, 900 6,000 DIFFERENCE-15 A 6000 9 HUL 10 + 11 11,800 BALLONS BA	1	200%	99				121.159	1.1.16:30°	
65 700 DIFFERENCE-15 4 6000 9 HUL 10 + 11 11 800 64 LONG BAY		1/4	202			an 26			
6,000 DIF-CREME- 15 A GOODGALOWS 129 BAN HAUL 10 + 11 11,800 CALLONS BAN 1 15 ALSO DUPLICATED		13	282						
15 4 6000 9410M3 11 800 6410M8 BM 11 800 6410M8 BM			S	sense)					
11, 800 GALLONS BUT 15 ASC DUPLICATED		10		100					*
11,800 GALLONS BY	MIBELL	1	D HAVIC 10	+11/	The state of the s				
+ is Aso Deplanes	1 2 2	1.8	D BALLONS	Bres	rucs 10 f11	-			
	In Hie K	1	50 Depted	1227	bas ten di	Zly And The	VER 18 12/00	2 GHC	·

1. 11 11 11 Chilan Sile 11

BUI HAULING LOG ON 4/11 BUI HAULING LOG ON 4/11 Author Motor Scot October 200 0.059 Author State of Cast Certor (1/11/2) Author Was But Cast Certor (1/11/2) Author Was But Cast Certor (1/11/2) Author Was But Cast Certor (1/11/2)
BUI HAULING LOG The Meier Read Start Mover Read End Castlons The Copazza Colore 220 6 000 The
BUI HAULING LOG The Meter Rand Start Meter Read End Californ The Dob2300 1008 200 4 000 The Dob2300 1008 200 4 000 The Upo 2300 1008 200 The Upo
Haul From Haul To Soo Source The Source
S. 12 Mere Difference of the D

PEARSON WATER CO.

P.O. BOX 193 1120 RODEO RD. WILLIAMS, AZ 86046 RECEIVED

BROOKE UTILITIES

C-2 page 18
Invoice

NUG:16 2011

DATE	INVOICE NO.
8/16/2011	8816

BILL TO BROOKE UTILITIES PAYSON WATER COMPANY POBOX 8218 **BAKERSFIELD, CA 93380**

DELIVER TO MESA, DELL 13/08-01-1110.00

19	150.00 150.00	2,850.00 600.00
4	150.00	600.00
Τ	otal	\$3,450.00
_		Total

€.q

1181929876

Pearson, Inc.

483:SITTOT BUA

Provided by Augundents